

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	167,214	-	305,161	6,526	6,422	471,240	1,239	0	968,302
Commercial	167,214	-	302,909	6,526	2,352	-	1,239	-	288,632
Alaskan	28,461	-	-	-	-	-	-	-	-
Lower 48 States	138,753	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2,252	-	4,070	-	-	-	679,670
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,252	-	-	-	-	-	-
Natural Gas Liquids and LRGs	56,076	13,324	11,058	-	-17,385	13,768	1,097	82,978	93,636
Pentanes Plus	8,029	-	1,561	-	888	5,653	80	2,969	8,168
Liquefied Petroleum Gases	48,047	13,324	9,497	-	-18,273	8,115	1,017	80,009	85,468
Ethane/Ethylene	21,973	675	9	-	162	0	0	22,495	21,242
Propane/Propylene	16,254	17,409	8,010	-	-13,321	0	882	54,112	41,641
Normal Butane/Butylene	5,209	-4,001	989	-	-5,480	4,894	135	2,648	16,116
Isobutane/Isobutylene	4,611	-759	489	-	366	3,221	0	754	6,469
Other Liquids	-	-	22,112	1,653	8,923	15,542	1,906	-2,606	175,049
Other Hydrocarbons/Oxygenates	-	-	940	12,708	831	11,464	1,353	0	10,963
Unfinished Oils	-	-	11,450	-	5,923	8,222	0	-2,695	89,904
Motor Gasoline Blend. Comp. (MGBC)	-	-	9,722	-11,054	2,206	-4,092	554	0	74,082
Reformulated	-	-	2,057	-323	-945	2,679	0	0	24,087
Conventional	-	-	7,665	-10,731	3,151	-6,771	554	0	49,995
Aviation Gasoline Blend. Comp.	-	-	0	-	-37	-52	0	89	100
Finished Petroleum Products	-	517,918	54,173	12,188	4,234	-	24,174	555,871	409,875
Finished Motor Gasoline	-	250,926	15,166	12,188	1,720	-	4,538	272,023	144,842
Reformulated	-	84,241	6,609	505	300	-	34	91,020	25,014
Conventional	-	166,685	8,557	11,684	1,420	-	4,503	181,003	119,828
Finished Aviation Gasoline	-	322	392	-	-130	-	0	844	1,213
Kerosene-Type Jet Fuel	-	48,075	2,451	-	2,658	-	878	46,990	42,841
Kerosene	-	3,171	104	-	-550	-	5	3,820	4,337
Distillate Fuel Oil ^d	-	116,928	10,923	-	-4,685	-	1,521	131,015	121,361
15 ppm sulfur and under	-	1,258	17	-	-34	-	0	1,309	1,238
Greater than 15 ppm to 500 ppm sulfur	-	81,480	4,147	-	-1,815	-	489	86,953	73,659
Greater than 500 ppm sulfur	-	34,190	6,759	-	-2,836	-	1,032	42,753	46,464
Residual Fuel Oil ^e	-	21,604	13,780	-	-1,215	-	6,199	30,400	41,148
Less than 0.31 percent sulfur	-	2,938	2,647	-	-740	-	-	-	4,926
0.31 to 1.00 percent sulfur	-	5,074	4,304	-	331	-	-	-	14,798
Greater than 1.00 percent sulfur	-	13,592	6,829	-	-830	-	-	-	21,115
Petrochemical Feedstocks	-	12,091	8,956	-	242	-	-	20,805	3,240
Naphtha for Petro. Feed. Use	-	6,687	4,299	-	184	-	-	10,802	1,869
Other Oils for Petro. Feed. Use	-	5,404	4,657	-	58	-	-	10,003	1,371
Special Naphthas	-	617	417	-	98	-	490	446	1,898
Lubricants	-	4,732	450	-	234	-	955	3,993	10,602
Waxes	-	321	123	-	-63	-	131	376	577
Petroleum Coke	-	25,093	791	-	2,001	-	9,096	14,787	10,184
Marketable	-	18,122	791	-	2,001	-	9,096	7,816	10,184
Catalyst	-	6,971	-	-	-	-	-	6,971	-
Asphalt and Road Oil	-	13,389	612	-	3,970	-	323	9,708	26,045
Still Gas	-	20,388	-	-	-	-	-	20,388	-
Miscellaneous Products	-	261	8	-	-46	-	38	277	1,587
Total	223,290	531,242	392,504	20,368	2,194	500,550	28,417	636,243	1,646,862

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."